

Dynamic modelling of Alkaline self-pressurized electrolyzers: a phenomenological-based semiphysical approach

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Abstract

This paper proposes a phenomenological based semiphysical model (PBSM) for a self-pressurized alkaline electrolyzer. The model, based on mass and energy balances, represents the dynamic behavior of hydrogen and oxygen production using electrolysis. The model allows to anticipate operational variables as dynamic responses in the concentrations of the electrolytic cell, and variations in both, level and pressure, at the gas separation chambers due to the change in electric current. The model parameters have been adjusted based on experimental measurements taken from an available prototype and through a suitable identification process. Simulation results replicate the current dynamic response of the experimental self-pressurized electrolyzer assembly. This model proves to be useful in the improvement of the control of gas production rate in this kind of assemblies, both as a validated simulation platform and as a source of reduced order models for model-based control design.

Keywords: Hydrogen, Alkaline electrolysis, Dynamic modelling,
Phenomenological-based semiphysical modelling

1. Introduction

It is widely accepted that the current environmental situation is critical due to the growing generation of greenhouse gases (GHG) [1, 2]. Consequently, research and protection policies are developed throughout the world to reduce GHG emissions. In that sense, the implementation of renewable energy depends on the possibility of storing the excess of energy for its use when there is a greater demand. Among the methods of energy storage, hydrogen production currently takes relevance due to its energy density, high capacity and portability [3, 4, 5].

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9 Among all the methods of hydrogen production, electrolysis holds a dominant
10 position on the use of the fluctuating electricity from renewable energy, due to its ease
11 of connection with these sources, production of high purity hydrogen and current
12 infrastructure. While the electrolysis was the first commercial method for obtaining
13 hydrogen [6], other cheaper methods are today used at industrial level. However,
14 given the new interest in caring for the environment, electrolysis takes back relevance
15 and further research is aimed at improving efficiency and reducing costs. Ogawa et
16 al [7] analyse the citations made in recent years on electrolysis concluding that the
17 area of catalysts in alkaline electrolyzers is attracting greater interest, which can be
18 seen in [8, 9].

19 Regarding the authors' contribution to the development of alkaline electrolysis,
20 so far four alkaline self-pressurized electrolysis prototypes have been developed at
21 the Instituto Tecnológico de Buenos Aires (ITBA), following now by the modelling
22 and control design to optimize their production capacity.

23 Several authors have been described the operation principle of alkaline cells. Most
24 of those works are focused on stationary regime and based in empirical analysis. In
25 2003, Ulleberg [10] proposed a model based on thermodynamic concepts and heat
26 transfer to obtain the voltage of the package, the gas flow produced and the thermal
27 equilibrium of the system, all of them as a function of the imposed current. Later,
28 Amores et al. [11] go deeper adding the electrolyte concentration and electrode dis-
29 tance as influencing parameters. Based on the same thermodynamic setup defining
30 the ideal water dissociation voltage, Ursúa and Sanchis [12] built an electric model
31 of over-voltages. Despite it is only limited to an electrical analysis, this work is
32 among the few presenting dynamic equations. There are also more detailed models
33 of the cell such as [13, 14]. These works, among others, are compiled by Haug et
34 al. [15] in their exhaustive mathematical representation of the cell that studies in
35 depth the concept of gas contamination. This topic is analysed also by Roy in his
36 doctoral thesis [16] that describes the dynamic behaviour of the cell.

37 Beyond the analysis of the electrolytic cell, according to Olivier et al. in their
38 review of the literature [17], they do not find works on alkaline electrolysis that deal
39 with the modelling of the complete system or fluid issues. In that sense, the “coupled
40 multiphysic phenomena” are not totally cover in any model of the reported in that
41 review. Sanchez et al [18] recently have proposed the use of commercial software to
42 model the entire system using a semi-empirical approach for cell description only.
43 However, this proposal focuses on the steady state.

44 Consequently, the main contribution of this paper is focused on developing a
45 phenomenological-based semi-physical model (PBSM) according to previous models
46 and our own experimental knowledge. Here, the processes occurring in the elec-
47 trolyzer considering the entire system is described in terms of dynamic equations.
48 This work continues the partial model reported in [19]. That preliminary model was
49 developed only for the hydrogen side and with simplified assumptions for the inter-
50 connection of both sides. This current model will give a more accurate idea of the
51 dynamics at high pressure operation and even provide guidelines for improvements
52 in the design of new prototypes. In addition, the phenomenological-based approach
53 facilitates the refinement of the model using better formulations in order to calculate
54 model parameters. This experimentally-validated model is being used as a simulator

55 and as a source for model reduction in order to design control strategies.

56 The remainder of the paper is structured as follows. In Section 2, the work
57 methodology is explained and the final model is shown. In Section 3, the simulations
58 are presented, analyzed and compared with the data taken from the real system. In
59 the end, Section 4 presents the main conclusions of this work.

60 2. Building of a PBSM of hydrogen production by water electrolysis

61 The structure of a PBSM comes from conservation principles and takes advan-
62 tage of empirical equations to evaluate model parameters. Then, a gray-box model
63 is obtained from a combination of both white-box and black-box models [20, 21].
64 PBSM have four properties that make the difference regarding other type of models:
65 *i)* uniqueness of the model basic structure since the balance equations obtained from
66 applying the conservation law are the same for each processes family, *ii)* modularity
67 due to the ability for expanding a PBSM from an initial model that considers only
68 a part of the process to a model with additional parts of the same process, *iii)* the
69 option of combining levels of detail with the possibility of modelling to as small
70 scale as being required, and *iv)* parameter interpretability, i.e., most of the param-
71 eters of the model have a physical meaning within the process being modelled. The
72 proposed methodology, deeply described in other works [22, 23] and used to model
73 other processes [24, 25, 26], is applied next to a particular electrolyzer.

74 2.1. Process description and model objective

75 Figure 1.(a) shows a schematic of the Electrolyzer of the Hydrogen Laboratory
76 (ELH by its Spanish acronym). This prototype was designed and built by ITBA.
77 Electrolyzers normally produce hydrogen with high purity, above 99%. With high-
78 pressure alkaline electrolyzers this value goes down at higher pressures. Commercial
79 electrolyzers handle pressures up to 30 bar. However, this prototype was designed
80 up to 200 bar and was tested up to 70 bar. In that case, the purity of O₂, which
81 is always the lowest value, was 98%. It has a pressurized tank containing a package
82 of 15 alkaline electrolytic cells as illustrated in Figure 1.(b), two gas separation
83 chambers, two refrigeration systems, two KOH solution circuits, and one water make-
84 up pump. The symmetry of the assembly is used in the system modelling allowing
85 a parallel implementation of the equations.

86 This high-pressure alkaline electrolyzer is an unstable system due to the pro-
87 duction of gases that are collected in the Separation Chambers. Only under closed
88 loop operation with the introduction of a system that controls the valves opening,
89 a normal operation could be expected. In that case, the electrolyzer could produce
90 hydrogen at desired amounts of pressure and temperature. Moreover, in case the
91 electric current is constant, the electrolyzer response will reach a steady state.

92 As previously stated, to control the pressure of gases and levels in both cham-
93 bers of the ELH, two motorized valves are installed in the gas outlet lines. The
94 KOH concentration is variable due to the water production at the anode and its
95 consumption at the cathode, as can be seen in Figure 1.(c). To avoid this variation,
96 both circuits are communicated through the pressure tank in order to equalize their
97 concentrations. Moreover, this line allows the equalization of the pressures inside
98 and outside the cell. Dimensions of the piping and tanks are shown in Table 1.

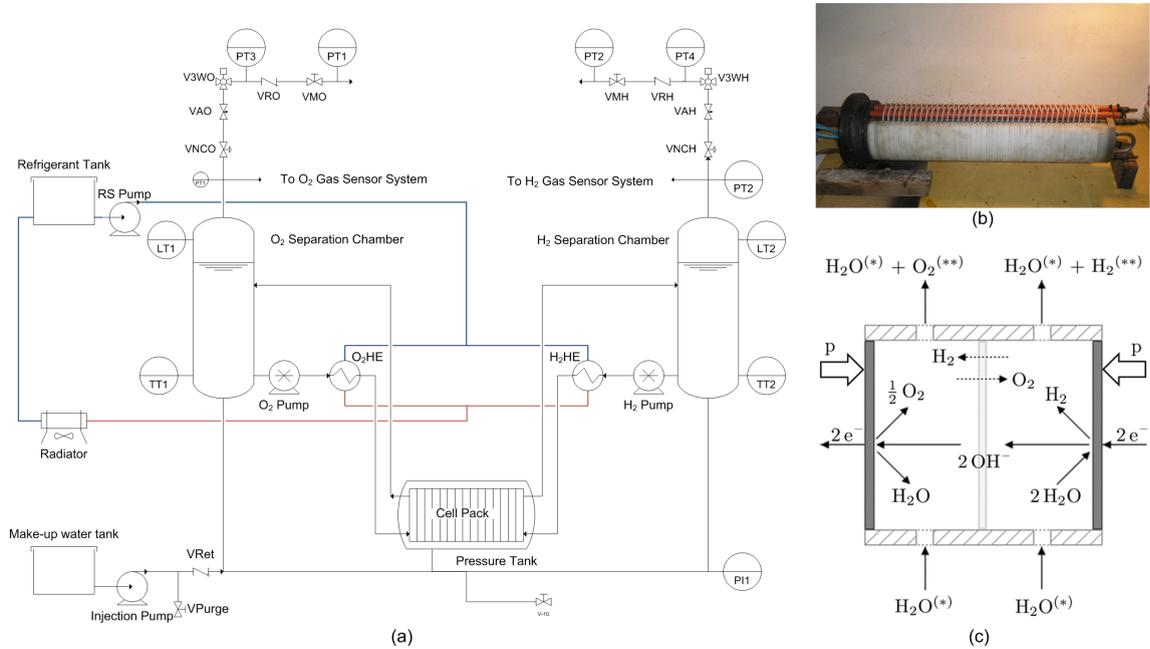


Figure 1: (a) Piping and instrumentation diagram of the ELH, (b) real cell package, and (c) scheme of the electrolytic cell with reactions. $\text{H}_2\text{O}^{(*)}$ represents KOH solution and $\text{O}_2^{(**)}$ and $\text{H}_2^{(**)}$ represent outputs that are contaminated with H_2 and O_2 , respectively.

Table 1: Measured dimensions for piping sections and accessories

Accessory	Length [cm]	Diameter [cm]
Straight sections I ¹	312	1.58
Straight sections II ²	244	1.58
Annulus	32	$D_{equiv} = 7.57$
Cell ³	1.6	13.8
Separation chamber	60	8.2
Other accessories	-	1.58

¹ Identical circuit for the cathodic and anodic recirculation line (13 → 11 and 14 → 12). The numbering refers to Figure 2.

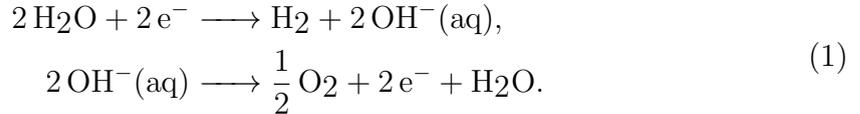
² Equalization line (7/8 → 8/7).

³ Values for individual cell. Number of cells in the Package Cell $n_{cell} = 15$.

99 The model objective is to predict *a*) the contamination of each gas stream with
100 the other gas due to the membrane permeability and the diffusivity through the
101 equalization line and *b*) the changes in both pressure and levels in the separations
102 chambers according to the current. The operation can be split in two major phe-
103 nomena: the gas production at each half-cell and the gas separation and compression
104 in the separation chambers. The relationship U-I is not developed in this system
105 model due to the vast literature explaining it, as referred in Section 1.

106 *2.2. Modelling hypothesis*

107 The cell pack is immerse in an alkaline solution, commonly with a KOH con-
108 centration between 25% and 30% (mass percent composition), which presents the
109 highest conductivity. A KOH purity greater than 99% is recommended to avoid
110 carbonate contamination. At each electrode of the electrolytic cell (Figure 1.(c)),
111 the water reacts driven by the electric current under the following reactions:



112 Each reaction in (1) occurs in a half cell, no direct mixing of gases is present.
113 However, dissolved gases can permeate through the separation membrane by cross-
114 contaminating both cells (first contamination focus). The solution with the produced
115 gases is transported to the separation chamber (SC). All excess of gas over the solu-
116 bility limit flows with the liquid as small bubbles. In these chambers, the separation
117 of the gas bubbles that accumulate in the upper part is achieved. The gas-saturated
118 solution, but without bubbles, is removed from the SC through the recirculation
119 pump again towards the cell. A variable flow through the pressure equalization line
120 is established due to physical laws. In addition, a constant diffusion of dissolved
121 gases is imposed through this connection (second contamination focus).

122 The assumptions completing the modelling hypothesis previously stated are:

- 123 *i)* perfect agitation in all volumes, except gassed liquid in the separation chamber,
- 124 *ii)* the half cells always operate at full volume without gas accumulation,
- 125 *iii)* all the ion OH^- is produced or consumed within the half cells, i.e., there is no
126 OH^- in any other stream,
- 127 *iv)* spatially uniform temperature throughout the device,
- 128 *v)* temporarily constant temperature due to the action of the cooling system,
- 129 *vi)* the recirculation pumps allow to overcome the friction in the system and guar-
130 antee the flow between the half cells and the separation chambers,
- 131 *vii)* the gas mixture in the upper part of the separation chambers is considered as
132 an ideal gas, and
- 133 *viii)* gas as bubbles, produced in the half cells, are contaminated with dissolved
134 impure gas only on the free surface of the liquid at the separation chamber.

135 *2.3. Process system definition*

136 In Figure 2, the construction of the model based on the definition of the process
137 systems can be seen. A process system (PS) is defined as each volume of interest,
138 taken as a system, where the analysis of the amounts of matter and energy is defined.
139 The number of each PS is placed in Roman numbers next to each box. Although
140 the 16 process systems that appear are drawn, it is not necessary to make balances

141 on all, since most of them present a very simple action, which can be formulated
 142 with an algebraic expression. In addition, the symmetry of the processes (there are
 143 two half-circuits, one per each half-cell), facilitates the construction of the model.
 144 The following pairs of process systems are of interest and for them all balances must
 145 be raised (equal in their mathematical structure by symmetry, but with particular
 146 parameters): PSs I and II, PSs III and IV, PSs IX and X, and finally, PS XIII, which
 147 does not have symmetry. No balance is calculated for the other PSs because they
 148 have trivial models, as mentioned. For convenience, all balances are presented on a
 149 molar basis. The sign convention for any PS indicates a positive $+\dot{n}_i$ for an inflow
 150 and negative $-\dot{n}_i$ for an outflow.

151 In Section 2.4, the most representative PSs are explained along with the conser-
 152 vation principle application. Taking advantage of the problem symmetry, balances
 153 are raised for PSs I, III, XI and XIII.

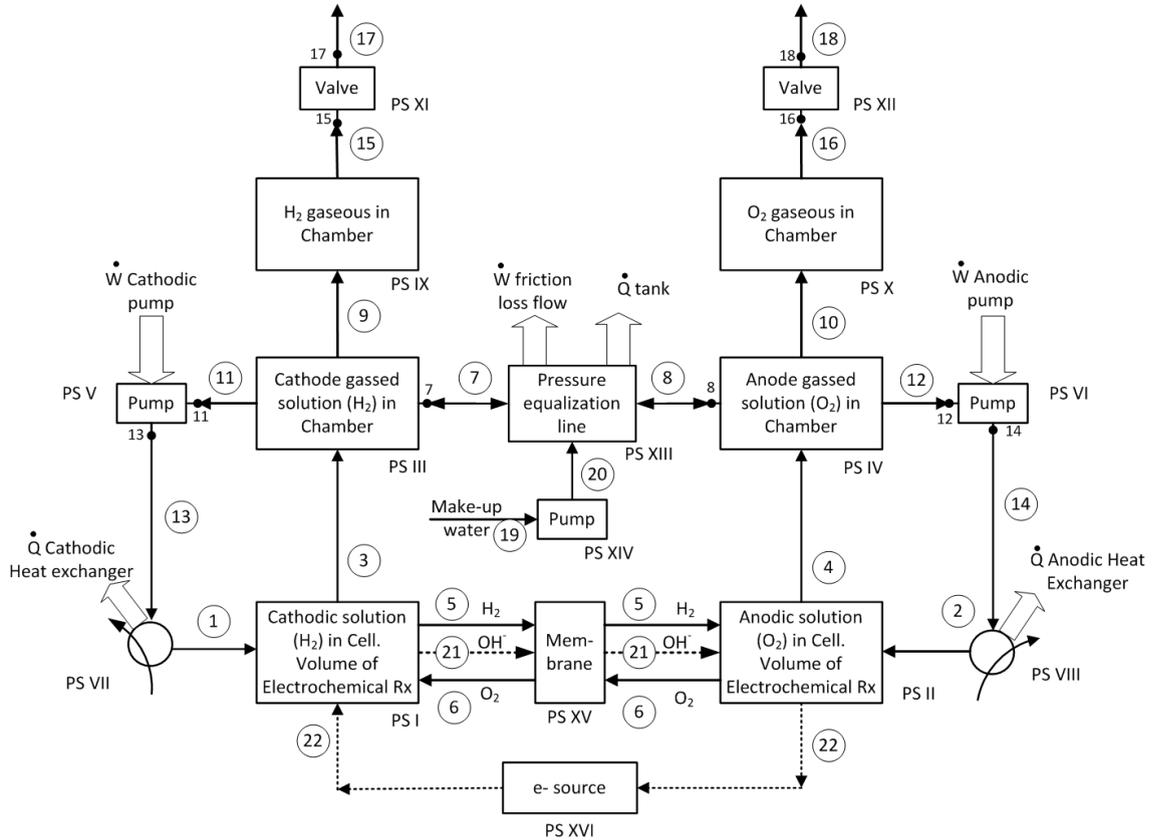


Figure 2: Flow diagram with the PSs numbered in Roman. Mass flows are identified with numbers within circles

154 2.4. Application of the conservation principle

155 Based on the analysis performed in Section 2.3, the conservation law will be
 156 applied to each PS of interest. First, to illustrate the procedure, the Total Material
 157 Balance (TMB) and the Component Material Balance (CMB) for H₂ in the PS I
 158 are described. Next, details for PSs III, XI and XIII are shown in order to explain
 159 the most important phenomena that occur during the process operation. Later,

160 in Section 2.5, the complete set of balances is presented. In that sense, the basic
 161 modelling structure is obtained, fulfilling the model objectives set in Section 2.1.

162 2.4.1. PS I - Cathodic solution in cell

163 This PS has the same structure of equations as PS II, as previously mentioned.
 164 Due to the similarity, only the component mass balance for hydrogen is presented.

165 *Total Material Balance.* Based on Figure 2, the global balance is obtained as

$$\frac{dN_I}{dt} = \dot{n}_1 + \dot{n}_6 - \dot{n}_{21} - \dot{n}_3 - \dot{n}_5 + \dot{n}_{22} + r_1 \sum_i \sigma_{i,1}, \quad (2)$$

166 being N_I the total number of moles in the anodic half cell, \dot{n}_j the j -th flow as labeled
 167 in Figure 2, and r_1 the speed of the half-cell electrochemical reaction (1). Finally,
 168 each $\sigma_{i,1}$ is the stoichiometric coefficients of species i in the same reaction.

169 The total number of moles can be expressed as $N_I = \bar{\rho} V_{mix,I}$, where $\bar{\rho}$ is the
 170 molar density of the mixture in $\frac{kmol}{m^3}$ and $V_{mix,I}$ is the volume of the entire mixture
 171 (liquid and gas bubbles) contained in the PS I. With the assumption of constant
 172 volume of the half cell, applying the derivative to replace it in (2) and considering
 173 that the molar flow of electrons is equal to the molar flow of OH^- , the final balance
 174 equation is as follows:

$$\frac{d\bar{\rho}_3}{dt} = \frac{1}{V_{mix,I}} \left[\dot{n}_1 + \dot{n}_6 - \dot{n}_3 - \dot{n}_5 + r_1 \sum_i \sigma_{i,1} \right]. \quad (3)$$

175 *Component Material Balance.* The balance for H_2 in PS I is

$$\frac{dN_{\text{H}_2,I}}{dt} = x_{\text{H}_2,1} \dot{n}_1 + x_{\text{H}_2,6} \dot{n}_6 - x_{\text{H}_2,21} \dot{n}_{21} - x_{\text{H}_2,3} \dot{n}_3 - x_{\text{H}_2,5} \dot{n}_5 + r_1 \sigma_{\text{H}_2,1}, \quad (4)$$

176 where $N_{\text{H}_2,I}$ is the moles of hydrogen contained in the PS I and $x_{\text{H}_2,j}$ is the molar
 177 fraction of H_2 with respect to the j -th flow. It should be clarified that $x_{\text{H}_2,j}$ for
 178 stream 3 and eventually for stream 1, if the separation chamber is not operating
 179 correctly, refers to both dissolved and bubble hydrogen. Moreover, it is considered
 180 that the H_2 concentrations in streams 6 and 21 are zero, i.e., $x_{\text{H}_2,6} = x_{\text{H}_2,21} = 0$,
 181 that the stoichiometric coefficient $\sigma_{\text{H}_2,1} = 1$ and that the outgoing flow that passes
 182 through the membrane \dot{n}_5 is composed only of H_2 . Finally, knowing that $N_{\text{H}_2,I} =$
 183 $x_{\text{H}_2,I} N_I$, the CMB equation is

$$\frac{dx_{\text{H}_2,3}}{dt} = \frac{1}{N_I} \left[x_{\text{H}_2,1} \dot{n}_1 - x_{\text{H}_2,3} \dot{n}_3 - \dot{n}_5 + r_1 - x_{\text{H}_2,3} \dot{N}_I \right], \quad (5)$$

184 where, by perfect agitation hypothesis, the concentration of output flow 3 can be
 185 considered equal to the compositions into this PS I.

186 2.4.2. PS III - Cathode gassed solution in H_2 Chamber

187 The analysis performed for this PS includes the molar and volume balance de-
 188 veloped below. It is recalled that this PS is similar to PS IV.

189 *Total Material Balance.* This balance, expressed on molar basis, is

$$\frac{dN_{III}}{dt} = \dot{n}_3 - \dot{n}_7 - \dot{n}_9 - \dot{n}_{11}, \quad (6)$$

190 where molar flow \dot{n}_3 is calculated in the PS_I, and the flows \dot{n}_7 and \dot{n}_{11} from the
 191 mechanical energy balances in the line of equalization of pressures (PS XIII) and
 192 in the pump (PS V), respectively. The molar flow corresponding to the output \dot{n}_9
 193 will be modeled as the gradual separation of the bubbles present in the liquid with
 194 a time constant to be adjusted, i.e.,

$$\dot{n}_{H_2,9} = \frac{N_{H_2,b}}{\tau_b}, \quad (7)$$

195 which represents the flow of hydrogen and will be the same mathematical for oxygen.
 196 The moles of hydrogen as bubbles in the separation chamber, $N_{H_2,b}$, are described
 197 in (21).

198 *Total Volume Balance.* Taking into account that the volume variation is equal to
 199 the variation of level by the constant section of separation chamber, it yields

$$\frac{dL_{Lg,III}}{dt} = \frac{1}{A_{SC}} \left(\dot{V}_3 - \dot{V}_7 - \dot{V}_9 - \dot{V}_{11} + \dot{V}_{b,III} \right), \quad (8)$$

200 where L_{Lg} is the level of gassed liquid in the SC. All volumetric flows \dot{V}_j are related
 201 to the molar flow and their densities. Likewise, the term $\dot{V}_{b,III}$ represents the effects
 202 of a volumetric change of bubbles, e.g., the violent depressurization that occur due
 203 to the rapid opening of valves. This parameter will be further analyzed in Section
 204 2.6.1.

205 *Component Material Balance.* Hydrogen balance will be developed here highlighting
 206 that it will have the same form as the O₂. The variation of moles of H₂ in the
 207 separation chamber can be calculated as

$$\frac{dN_{H_2,III}}{dt} = x_{H_2,3} \dot{n}_3 - x_{H_2,7} \dot{n}_7 - \dot{n}_{H_2,9} - x_{H_2,11} \dot{n}_{11}. \quad (9)$$

208 Knowing that $N_{H_2,III} = x_{H_2,III} N_{III}$ and taking the time derivative yields

$$\frac{dx_{H_2,III}}{dt} = \frac{1}{N_{III}} (x_{H_2,3} \dot{n}_3 - x_{H_2,7} \dot{n}_7 - x_{H_2,9} \dot{n}_9 - x_{H_2,11} \dot{n}_{11} - x_{H_2,III} \dot{N}_{III}). \quad (10)$$

209 It is noted here that the molar concentration in (10) is different to all the inputs
 210 and outputs of this PS and denotes the H₂ contained in both the dissolved gas and
 211 the bubbles.

212 2.4.3. PS XI - Cathodic output valve

213 As initially commented, this PS has the same structure of equations as the PS
 214 XII.

215 *Total Material Balance.* For the valve, this balance on molar basis is

$$\frac{dN_{XI}}{dt} = \dot{n}_{15} - \dot{n}_{17}. \quad (11)$$

216 Since it can be considered that the moles inside the valve are quite few and
 217 remain constant, the trivial equation that relates the outgoing flow of the separation
 218 chamber with the output of the ELH is obtained as

$$\dot{n}_{15} = \dot{n}_{17}. \quad (12)$$

219 *Mechanical Energy Balance (MEB).* Following the analysis for this PS, the mechan-
 220 ical energy balance is

$$0 = g(z_{17} - z_{15}) + \frac{P_{17} - P_{15}}{\rho_g} + \frac{v_{17}^2 - v_{15}^2}{2} + h_{f,15 \rightarrow 17}, \quad (13)$$

221 where z_{15} y z_{17} , P_{15} y P_{17} , y v_{15} y v_{17} are the relative heights, pressures, and velocities
 222 of inlet and outlet, respectively, while $h_{f,15 \rightarrow 17}$ are the friction losses caused by the
 223 flow through the valve. The heights z_{15} and z_{17} are considered equal and the variation
 224 of specific kinetic energy is null since $v_{15} = v_{17}$. Using the known expression for
 225 the volumetric flow (\dot{V}_{17}) that passes through the valve, the typical formulation for
 226 calculating the friction losses $h_{f,15 \rightarrow 17}$ provides the gas velocity in the line. Therefore

$$\dot{V}_{17} = C_{v,1} u_1 \sqrt{\frac{P_{17} - P_{15}}{\rho_{g,XI}}}, \quad (14)$$

227 being the definition of the parameter C_v generally informed by the valve manufac-
 228 turer and defining u_1 as the control variable (opening ratio). In this case the term
 229 $C_v u_1$ is rewritten as a function f_{out,H_2} , which is a polynomial function of order 5
 230 that adjusts the available information on valve operation. Finally,

$$\dot{V}_{17} = f_{out,H_2}(u_1) \sqrt{\frac{P_{17} - P_{15}}{\rho_{g,XI}}}. \quad (15)$$

231 2.4.4. PS XIII - Pressure equalization line

232 This line links both gas separation chambers.

233 *Total Material Balance.* First, the total material balance in the pressure equalization
 234 line will be developed, assuming that the make-up pump is on only for a few seconds
 235 every six hours of operation (this time is relative to the water consumption, i.e.
 236 electrical current). In that case, the balance is

$$\frac{dN_{XIII}}{dt} = \dot{n}_8 - \dot{n}_7 = 0 \Rightarrow \dot{n}_8 = \dot{n}_7. \quad (16)$$

237 It should be highlighted that the signs $+\dot{n}_7$ and $-\dot{n}_8$ mean that flow goes from
 238 the anode chamber (PS IV) to the cathode chamber (PS III). In case flow goes in
 239 the opposite direction, these signs are $-\dot{n}_7$ and $+\dot{n}_8$. This special situation, which
 240 differs from the general convention mentioned in Section 2.3, is taken into account
 241 when the material balance at each separation chamber is defined.

242 *Mechanical Energy Balance.* Following the analysis for this PS, the mechanical en-
 243 ergy balance from points 8 to 7 is

$$0 = g(z_8 - z_7) + \frac{P_8 - P_7}{\rho_{Sl_{n\text{KOH}}}} + \frac{v_8^2 - v_7^2}{2} + h_{f,8 \rightarrow 7}, \quad (17)$$

244 being z_8 and z_7 , P_8 and P_7 , and v_8 and v_7 the heights, pressures and velocity of
 245 entry and exit, respectively. Finally, the friction losses caused by the flow through
 246 the equalization pressure line between 8 and 7 are defined as $h_{f,8 \rightarrow 7}$. Considering
 247 negligible the change of velocity between inlet and outlet when the steady state is
 248 reached, the MEB for this PS is expressed as

$$h_{f,8 \rightarrow 7} = f(\dot{m}_8) = g(z_7 - z_8) + \frac{P_7 - P_8}{\rho_{Sl_{n\text{KOH}}}}. \quad (18)$$

249 It is recalled that the friction losses between 7 and 8 are a function of the Reynolds
 250 number in the different line sections and accessories, which at the same time is a
 251 function of the mass flow that is circulating.

252 At this point, it is necessary to state that the instantaneous establishment of the
 253 flow is not fulfilled in any piping system. A sudden difference in separation chambers
 254 pressure is not immediately converted into flow change between points 7 and 8, as
 255 it could be expected. The friction of the fluid during its flow and the elasticity of
 256 liquid filling the line impose a delay to any sudden flow change. To represent these
 257 phenomena, an adjustment of previous balance is needed. The mass flow calculated
 258 in (18) will be labeled as the theoretical mass flow \dot{m}_{theo} and a capacitance model
 259 will be adopted for the calculation of real molar flows \dot{n}_7 and \dot{n}_8 , as follows:

$$\frac{d\dot{n}_i}{dt} = \frac{1}{\tau} \left(\frac{\dot{m}_{theo}}{\mathfrak{M}_i} - \dot{n}_i \right), \quad (19)$$

260 where response time τ will be identified from data.

261 2.5. Structure, parameters and constants

262 After checking all the balance equations obtained in the previous step, the basic
 263 structure of the model is reported in Table 2. Those balance equations providing
 264 information that answer the questions asked to the model, are maintained in the
 265 model basic structure. Moreover, in Table 3 the nomenclature used for the variables,
 266 parameters and constants belonging to this model are presented, while Table 4 is
 267 used to show the degrees of freedom evaluation.

268 2.6. Constitutive and assessment equations

269 For each of the structural parameters, those that appear in the basic model
 270 structure, its constitutive or assessment equation is proposed in Table 5. After
 271 that, the equations for the new parameters that arise from the previous equations,
 272 which are called functional parameters, are summarized in Table 6. Finally, model
 273 constants considered are presented in Table 7. Those constitutive and assessment
 274 equations that are considered relevant to clarify, are explained below.

Table 2: Balance equations forming the **model basic structure**.

#	Equation	Process System
1	$\frac{d\bar{p}_3}{dt} = \frac{1}{V_{mix,I}} \left[\dot{n}_1 + \dot{n}_6 - \dot{n}_3 - \dot{n}_5 + r_1 \sum_i \sigma_{i,1} \right]$	SP_I
2	$\frac{dx_{H_2,3}}{dt} = \frac{1}{N_I} \left[x_{H_2,1} \dot{n}_1 - x_{H_2,3} \dot{n}_3 - \dot{n}_5 + r_1 - x_{H_2,3} \dot{N}_I \right]$	SP_I
3	$\frac{dx_{O_2,3}}{dt} = \frac{1}{N_I} \left[x_{O_2,1} \dot{n}_1 + \dot{n}_6 - x_{O_2,3} \dot{n}_3 - x_{O_2,3} \dot{N}_I \right]$	SP_I
4	$\dot{n}_{21} = 2 r_1$	SP_I
5	$\dot{n}_{22} = 2 r_1$	SP_I
6	$\frac{dN_{III}}{dt} = \dot{n}_3 + \dot{n}_7 - \dot{n}_9 - \dot{n}_{11}$	SP_{III}
7	$\frac{dL_{Lg,III}}{dt} = \frac{1}{A_{SC}} \left(\dot{V}_3 - \dot{V}_7 - \dot{V}_9 - \dot{V}_{11} + \dot{V}_{bubbles} \right)$	SP_{III}
8	$\frac{dx_{H_2,III}}{dt} = \frac{1}{N_{III}} \left[x_{H_2,3} \dot{n}_3 + x_{H_2,7} \dot{n}_7 - \dot{n}_{H_2,9} - x_{H_2,11} \dot{n}_{11} - x_{H_2,III} \dot{N}_{III} \right]$	SP_{III}
9	$\frac{dx_{O_2,III}}{dt} = \frac{1}{N_{III}} \left[x_{O_2,3} \dot{n}_3 + x_{O_2,7} \dot{n}_7 - \dot{n}_{O_2,9} - x_{O_2,11} \dot{n}_{11} - x_{O_2,III} \dot{N}_{III} \right]$	SP_{III}
10	$\dot{n}_{11} = \dot{n}_{13}$	SP_V
11	$0 = \eta_1 \dot{W}_1 - \frac{P_{13}-P_{11}}{\rho_{L,11}} \Rightarrow f(\dot{m}_{13}) = h_{f,13 \rightarrow 11}$	SP_V
12	$x_{H_2,13} = x_{H_2,11}$	SP_V
13	$x_{O_2,13} = x_{O_2,11}$	SP_V
14	$x_{H_2,1} = x_{H_2,13}$	SP_{VII}
15	$x_{O_2,1} = x_{O_2,13}$	SP_{VII}
16	$\frac{dP_{15}}{dt} = \frac{RT}{A_T L_{g,IX}} \left(\dot{n}_9 - \dot{n}_{15} \right) - \frac{P_{15}}{L_{g,IX}} \dot{L}_{g,IX}$	SP_{IX}
17	$\frac{dx_{H_2,15}}{dt} = \frac{1}{N_{IX}} \left[x_{H_2,9} \dot{n}_9 - x_{H_2,15} \dot{n}_{15} - x_{H_2,15} \dot{N}_{IX} \right]$	SP_{IX}
18	$\frac{dx_{O_2,15}}{dt} = \frac{1}{N_{IX}} \left[x_{O_2,9} \dot{n}_9 - x_{O_2,15} \dot{n}_{15} - x_{O_2,15} \dot{N}_{IX} \right]$	SP_{IX}
19	$\dot{n}_{15} = \dot{n}_{17}$	SP_{XI}
20	$\dot{V}_{17} = f_{out,H_2}(u_1) \sqrt{\frac{P_{17}-P_{15}}{\rho_{g,XI}}}$	SP_{XI}
21	$\frac{dN_{XIII}}{dt} = \dot{n}_{XIII,in} - \dot{n}_{XIII,out} + \dot{n}_{20}$	SP_{XIII}
22	$0 = \frac{P_8-P_7}{\rho_L} - h_{f,8 \rightarrow 7} \Rightarrow f(\dot{m}_8) = \frac{P_8-P_7}{\rho_L}$	SP_{XIII}
23	$\frac{dx_{H_2,XIII}}{dt} = \frac{1}{N_{XIII}} \left[x_{H_2,XIII,in} \dot{n}_{XIII,in} - x_{H_2,XIII,out} \dot{n}_{XIII,out} + A_{line} \Phi_{H_2} - x_{H_2,XIII} \dot{N}_{XIII} \right]$	SP_{XIII}
24	$\frac{dx_{O_2,XIII}}{dt} = \frac{1}{N_{XIII}} \left[x_{O_2,XIII,in} \dot{n}_{XIII,in} - x_{O_2,XIII,out} \dot{n}_{XIII,out} + A_{line} \Phi_{O_2} - x_{O_2,XIII} \dot{N}_{XIII} \right]$	SP_{XIII}

275 *2.6.1. Volume change in SC*

276 Previously, the concept of volume change due to the gas that passes from solution
277 to bubbles in (8) was incorporated. At the time instants when the pressure changes
278 drastically, the solubility of the aqueous solution also changes, releasing a consid-

Table 3: List of symbols

Sym- bol	Name	Symbol	Name
$\bar{\rho}_i$	Molar density of stream i	$V_{mix,N}$	Volume in process system N
\dot{n}_i	Molar flow in stream i	r_z	Reaction speed of reaction z
I	Electrical input current	$\sigma_{K,z}$	Stoichiometric coefficient of K in reaction z
$x_{K,i}$	Concentration of species K in molar fraction in stream i	N_N	Total moles in process system N
M_N	Total mass in process system N	\dot{m}_i	Mass flow in stream i
$w_{K,i}$	Concentration of species K in mass fraction in stream i	η_z	Cathodic/anodic pump efficiency
\hat{W}_z	Specific work of the Cathodic/anodic pump	P_j	Pressure in point j
$\rho_{L,i}$	Mass density in stream i	R	Ideal gas constant
T	System temperature	\mathfrak{M}_K	Molar mass of species K
A_{SC}	Separation chamber cross area	$L_{g,N}$	Height of gas volume in process system N
$\rho_{g,N}$	Mass density of gas in process system N	\dot{V}_i	Volumetric flow in stream i
$h_{f,a \rightarrow b}$	Friction energy loss from a to b	ϵ	Absolute pipe roughness

Table 4: Variables, parameters and constants of the model.

	Instance	Total
Variables	$\bar{\rho}_3, x_{H_2,3}, x_{O_2,3}, n_{21}, n_{22}, \bar{\rho}_4, x_{O_2,4}, x_{H_2,4}, M_{III}, L_{Lg,III}, N_{IV}, L_{Lg,IV}, n_{13}, n_{11}, x_{H_2,13}, x_{O_2,13}, n_{14}, n_{12}, x_{O_2,14}, x_{H_2,14}, n_1, x_{H_2,1}, x_{O_2,1}, n_2, x_{O_2,2}, x_{H_2,2}, P_{15}, x_{H_2,15}, x_{O_2,15}, P_{16}, x_{O_2,16}, x_{H_2,16}, n_{15}, n_{17}, n_{16}, n_{18}, n_7, n_8$	38
Parameters	$\dot{n}_i, \bar{V}_i, \dot{m}_i, \Phi_{X-Y,Fick}, C_{X,3/4}, C_{X,sat,I/II}, \Phi_{X-Y,Darcy}, r, \eta_F, N_{I/II}, \eta_{pump,j}, \hat{W}_{pump,j}, h_{f,a \rightarrow b}, x_{X,9/10}, x_{X(g),3/4}, w_{H_2O,11/12}, x_{X,11/12}, T, L_{g,IX/X}, \dot{L}_{g,IX/X}, N_{I/II}, \dot{N}_{I/II}, \rho_{g,XI/XII}$	93
Structural Constants	$\sigma_{X,r,j}, R, \mathfrak{M}_X, \rho_X, K_{He,X}, D_X, perm_X, A_{cell}, n_{cell}, z_{cell}, V_{mix,i}, A_{SC}, L_{SC}$	30

279 erable amount of gas in the form of bubbles, which is called sudden gasification.
 280 Considering the ideal gas law and recalling the constant temperature hypothesis,
 281 the expression to calculate this volumetric change of bubbles is expressed as follows:

$$\dot{V}_{b,III} = \dot{n}_{b,III} \frac{RT}{P_{IX}} - \frac{n_{b,III} RT}{P_{IX}^2} \dot{P}_{IX}, \quad (20)$$

282 where \dot{n}_b is the migration of dissolved gas to bubbles and vice versa. The amount
 283 of gas present in the gassed solution will be the sum of the H₂ and O₂ bubbles,
 284 ($n_{H_2,b,III}$ and $n_{O_2,b,III}$, respectively). Analyzing only hydrogen, for example, and
 285 computing the time derivative, the moles of hydrogen are obtained as

$$n_{H_2,b,III} = (x_{H_2,III} - x_{H_2,sat}) N_{III}, \quad (21)$$

286 and the molar flow of hydrogen produced by the bubbles is

Table 5: Constitutive and assessment equations for structural parameters

#	Parameter	Equation
1	\dot{n}_n	$\dot{n}_n = \dot{V}_n \bar{\rho}_n$
3	\dot{n}_5	$\dot{n}_5 = \left(\Phi_{\text{H}_2-\text{O}_2, \text{Fick}} + \Phi_{\text{H}_2-\text{O}_2, \text{Darcy}} \right) A_{\text{cell}} n_{\text{cell}}$
4	\dot{n}_6	$\dot{n}_6 = \left(\Phi_{\text{O}_2-\text{H}_2, \text{Fick}} + \Phi_{\text{O}_2-\text{H}_2, \text{Darcy}} \right) A_{\text{cell}} n_{\text{cell}}$
5	r	$r = \eta_F \frac{n_{\text{cell}}}{\sigma_{e^-,2} F} I$
6	N_M	$N_M = V_{\text{mix},M} \bar{\rho}_m$
8	\dot{N}_M	$\dot{N}_M = V_{\text{mix},M} \dot{\bar{\rho}}_m$
10	\dot{n}_q	$\dot{n}_q = (n_{\text{H}_2, N, b} + n_{\text{O}_2, N, b}) \frac{FC_{\text{flash}}}{\tau_b}$
12	\dot{n}_r	$\dot{n}_r = \frac{\dot{m}_r}{\mathfrak{M}_r}$
14	\dot{V}_3	$\dot{V}_3 = \dot{V}_1 + \dot{V}_{\text{H}_2, r_1} - \dot{V}_{\text{H}_2\text{O}, r_1} - \dot{V}_5 + \dot{V}_6$
15	\dot{V}_p	$\dot{V}_p = \frac{\dot{m}_p}{\rho_{\text{StnKOH}}}$
17	\dot{V}_q	$\dot{V}_q = \dot{n}_q \frac{RT}{P_M}$
19	\dot{V}_r	$\dot{V}_r = \dot{m}_r \frac{w_{\text{H}_2\text{O}, r}}{\rho_{\text{StnKOH}}}$
21	$\dot{V}_{b, N}$	$\dot{V}_{b, N} = -(n_{\text{H}_2, N, b} + n_{\text{O}_2, N, b}) RT \frac{\dot{P}_Q}{P_Q^2}$
23	$x_{D, p}$	$x_{D, p} = \min(x_{D, n}, x_{D, \text{sat}, M})$
27	$x_{D, q}$	$x_{D, q} = \frac{n_{D, N, b}}{n_{\text{H}_2, N, b} + n_{\text{O}_2, N, b}}$
31	$x_{D, r}$	$x_{D, r} = \min(x_{D, n}, x_{D, \text{sat}, M})$
35	\dot{V}_4	$\dot{V}_4 = \dot{V}_2 + \dot{V}_{\text{O}_2, r} + \dot{V}_{\text{H}_2\text{O}, r_2} + \dot{V}_5 - \dot{V}_6$
36	$h_{f, a \rightarrow b}$	$h_{f, a \rightarrow b} = \sum_S \left(K_S \frac{v_S^2}{2} \right)$
39	$L_{g, Q}$	$L_{g, Q} = L_{SC} - L_{Lg, N}$
41	$\dot{L}_{g, Q}$	$\dot{L}_{g, Q} = -\frac{dL_{Lg, N}}{dt}$
43	N_Q	$N_Q = \frac{P_Q A_{SC} L_{g, Q}}{RT}$
45	\dot{N}_Q	$\dot{N}_Q = \dot{n}_q - \dot{n}_t$
47	\dot{m}_{theo}	$f(\dot{m}_{\text{theo}}) = h_{f, 7 \rightarrow 8}(\dot{m}_{\text{theo}}) + g(L_{g, III} - L_{g, IV}) + \frac{P_{15} - P_{16}}{\rho_{\text{StnKOH}}}$

Indexes: $a \rightarrow b$: flow from point a to b , D : H_2 or O_2 , m : flows 1 or 2, n : flows 3 or 4, p : flows 7 or 8, q : flows 9 or 10, r : flows 11 or 12, t : flows 15 or 16, M : PSs I or II, N : PSs III or IV, Q : PSs IX or X,

$$\dot{n}_{\text{H}_2, b} = \left(x_{\text{H}_2, III} - x_{\text{H}_2, \text{sat}} \right) \dot{N}_{III} + \left(\frac{dx_{\text{H}_2, III}}{dt} - \dot{x}_{\text{H}_2, \text{sat}} \right) N_{III}. \quad (22)$$

287 At this point, the unknown term that remains is $\dot{x}_{\text{H}_2, \text{sat}}$. Defining the saturation
288 concentration from Henry's law [31] and taking the time derivative of it, it yields

$$\frac{dx_{\text{H}_2, \text{sat}}}{dt} = x_{\text{H}_2, \text{sat}} \left(\frac{\dot{x}_{\text{H}_2, 15}}{x_{\text{H}_2, 15}} + \frac{\dot{P}_{IX}}{P_{IX}} - \frac{\dot{N}_{III}}{N_{III}} + \frac{\dot{L}_{Lg, III}}{L_{Lg, III}} \right), \quad (23)$$

Table 6: Constitutive and assessment equations for functional parameters

#	Parameter	Equation
1	$\Phi_{D-E,Fick}$	$\Phi_{D-E,Fick} = D_D \frac{C_{D,n_D} - C_{D,n_E}}{z_{cell}}$
3	$C_{D,n}$	$C_{D,n} = \min(x_{D,n} \bar{\rho}_n, C_{D,sat,M})$
7	$C_{D,sat,M}$	$C_{D,sat,M} = K_{He,D} x_{D,n} P_N$
11	$\Phi_{D-E,Darcy}$	$\Phi_{D-E,Darcy} = \epsilon_D^{Darcy} \frac{P_{N_D} - P_{N_E}}{z_{cell}}$
13	$n_{D,N,b}$	$n_{D,N,b} = \max(x_{D,N} - x_{D,sat,M}, 0) N_{III}$
17	$x_{D,sat,M}$	$x_{D,sat,M} = \frac{C_{D,sat,M}}{\bar{\rho}_n}$
21	\mathfrak{M}_i	$\mathfrak{M}_i = x_{H_2O,i} \mathfrak{M}_{SlnKOH} + x_{H_2,i} \mathfrak{M}_{H_2} + x_{O_2,i} \mathfrak{M}_{O_2}$
25	\mathfrak{M}_{SlnKOH}	$\mathfrak{M}_{SlnKOH} = \left(\frac{1-C}{\mathfrak{M}_{H_2O}} + \frac{C}{\mathfrak{M}_{KOH}} \right)^{-1}$
26	\dot{V}_m	$\dot{V}_m = \dot{V}_r$
28	\dot{V}_{D,r_z}	$\dot{V}_{D,r_z} = \dot{n}_{D,r_z} \frac{RT}{P_{N_D}}$
30	\dot{n}_{F,r_z}	$\dot{n}_{F,r_z} = \sigma_{F,r_z} r$
34	\dot{V}_{H_2O,r_z}	$\dot{V}_{H_2O,r_z} = \frac{\dot{n}_{H_2O,r_z} \mathfrak{M}_{H_2O}}{\rho_{H_2O}}$
36	\dot{V}_o	$\dot{V}_o = \dot{n}_o \frac{RT}{P_N}$
38	K_S	Taken from [27]
39	f_D	$f_D = \left\{ -2 \log \left[\frac{\epsilon}{3.71ID} - \frac{5.02}{Re} \log \left(\frac{\epsilon}{3.71ID} + \frac{14.5}{Re} \right) \right] \right\}^{-2}$ (turbulent flow [28])
40	Re	$Re = \frac{\rho_{SlnKOH} v_S ID}{\mu_{SlnKOH}}$
41	v_S	$v_S = \frac{1}{A_S} \frac{\dot{m}_S}{\rho_{SlnKOH}}$

Indexes: D and E : H_2 or O_2 , F : H_2 , O_2 or H_2O , n : flows 3 or 4, o : flows 5 or 6, r : flows 11 or 12, t : flows 15 or 16, z : reactions 1 (Cathodic side) or 2 (Anodic side), M : PSs I or II, N : PSs III or IV, Q : PSs IX or X.

289 whose variables already belong to the basic structure of the model.

290 2.6.2. Molar flow of H_2 gas inside SC

291 The molar flow $\dot{n}_{H_2,9}$ is analyzed as the rise of the bubbles immersed in the
 292 solution until they separate on the free surface of the liquid. It will be modeled as
 293 the gradual separation of the bubbles present in the liquid with a time constant τ_b
 294 to be adjusted, i.e.,

$$\dot{n}_{H_2,9} = \frac{n_b}{\tau_b}. \quad (24)$$

295 2.6.3. Molar transfer flux in SP XIII

296 The molar transfer flux Φ_{H_2} is calculated by the following constitutive equation,
 297 deduced directly from Fick's law [32]

$$\Phi_{H_2} = k_{x,H_2,7} (C_{H_2, SCH} - C_{H_2, BTP}) - k_{x,H_2,8} (C_{H_2, BTP} - C_{H_2, SCO}). \quad (25)$$

Table 7: Values of fixed parameters and constants. Piping dimensions are presented separately in Table 1. The parameters taken from the literature are referenced along with their values.

Symbol	Value	Symbol	Value
Parameters			
$V_{mix,N}$	$1.71 \times 10^{-3} \text{ m}^3 \text{ }^a$	$\sigma_{\text{H}_2\text{O},1}$	-2
$\sigma_{e^-,1}$	-2	$\sigma_{\text{H}_2,1}$	1
$\sigma_{\text{OH}^-,1}$	2	$\sigma_{\text{OH}^-,2}$	-2
$\sigma_{\text{O}_2,2}$	0.5	$\sigma_{\text{H}_2\text{O},2}$	1
$\sigma_{e^-,2}$	2	$\eta_{pump,i}$	10% ^a
\dot{W}_i	26.7 W ^a	T	300 K
η_F	90% ^a	C	30%w/w ^a
D_{H_2}	$1.3236 \times 10^{-7} \text{ m}^2 \text{ s}^{-1}$ [29]	D_{O_2}	$4.4120 \times 10^{-8} \text{ m}^2 \text{ s}^{-1}$ [29]
K_{He,H_2}	$8.3355 \times 10^{-6} \text{ mol m}^{-3} \text{ Pa}^{-1}$ [29]	K_{He,O_2}	$1.6816 \times 10^{-5} \text{ mol m}^{-3} \text{ Pa}^{-1}$ [29]
$\epsilon_{\text{H}_2}^{\text{Darcy}}$	$1.4 \times 10^{-16} \times P_{\text{H}_2} \text{ mol m}^{-1} \text{ s}^{-1}$	$\epsilon_{\text{O}_2}^{\text{Darcy}}$	$0.7 \times 10^{-16} \times P_{\text{O}_2} \text{ mol m}^{-1} \text{ s}^{-1}$
ϵ_{H_2}	Pa^{-1} [30]	ϵ_{O_2}	Pa^{-1} [30]
K_{cell}	5 ^a	ϵ	0.0024 m ^a
Constants			
R	8.314 kJ (kmol K) ⁻¹	$\mathfrak{M}_{\text{H}_2}$	2.016 kg kmol ⁻¹
$\mathfrak{M}_{\text{O}_2}$	31.998 kg kmol ⁻¹	ρ_{SlmKOH}	1281.3 kg m ³
g	9.81 m s ⁻²	F	96485.3365 C mol ⁻¹
$\mathfrak{M}_{\text{H}_2\text{O}}$	18.015 kg kmol ⁻¹	$\mathfrak{M}_{\text{KOH}}$	56.1056 kg kmol ⁻¹
μ_{SlmKOH}	0.0012 kg (m s) ⁻¹		

^a Measured and defined parameters of the prototype.

298 It should be recalled that the flux occurs between the midpoint (bulk) of the
 299 pressurization tank *BTP* and the midpoint (bulk) of each of the gas separation
 300 chambers. That point is indicated as *SCH* and *SCO* for the separation chambers
 301 of H₂ and O₂, respectively. The definition of the local molar transfer coefficient
 302 will be used

$$k_{x,\text{H}_2} = \frac{\mathfrak{D}_{\text{H}_2,\text{KOH}}}{z}, \quad (26)$$

303 being z the distance that the solute must travel. Considering that the molarity C
 304 can be expressed as the product of the molar concentration x and the molar density
 305 $\bar{\rho}$, which are variables already analysed, 25 can be rewritten as

$$\Phi_{\text{H}_2} = [k_{x,\text{H}_2,7} (x_{\text{H}_2,7} - x_{\text{H}_2,\text{XIII}}) - k_{x,\text{H}_2,8} (x_{\text{H}_2,\text{XIII}} - x_{\text{H}_2,8})] \bar{\rho}_{\text{SlmKOH}}, \quad (27)$$

306 which will be the constitutive equation to determine the material transfer by
 307 molecular diffusion of H₂ throughout the equalization system. The molar transfer
 308 flux of the O₂ will be similar taking into account that it diffuses from SCO to SCH:

$$\Phi_{\text{O}_2} = [k_{x,\text{O}_2,7} (x_{\text{O}_2,7} - x_{\text{O}_2,\text{XIII}}) - k_{x,\text{O}_2,8} (x_{\text{O}_2,\text{XIII}} - x_{\text{O}_2,8})] \bar{\rho}_{\text{SlmKOH}}. \quad (28)$$

309 2.6.4. Molar injection flow

310 At times when water is injected, \dot{n}_{20} is non zero and therefore, $\dot{n}_7 = \dot{n}_8$ is no
 311 longer valid. What needs to be defined is what proportion of the injection flow

312 circulates through each SC. For simplicity, considering the place where the injection
313 line is connected to the recirculation line, it is established that the entire injection
314 flow goes to the SCO.

315 *2.7. Parameter identification*

316 With the proposed structure, the identification of the free parameters was carried
317 out, whose values appear in Table 7. These parameters combine values obtained from
318 the literature with identification by using the well-known least-squares method. The
319 output errors, which measure the difference between model and experiments, are
320 minimized in order to compute such parameters.

321 *2.8. Degrees of freedom analysis*

322 A solvable model is obtained when its degrees of freedom (the difference between
323 the number of unknown variables and parameters, and equations) is null. The
324 model presents 42 variables, 50 structural parameters and 49 functional parameters.
325 There are 141 equations in total that equal the number of unknown variables and
326 parameters. Therefore, the model is solvable.

327 **3. Model solution and result analysis**

328 The model is solved using Matlab[®]. Based on the formulation described pre-
329 viously, several conditions of the electrolyzer have been simulated. Moreover, tests
330 were developed at ITBA lab with an own prototype. These experiments consist of
331 different imposed operation conditions in temperature, pressure and electric current
332 in a wide range (40-60 °C, 10-60 bar and 10-50 A, respectively). The obtained re-
333 sults allow to compare the response of this PBSM with operation data collected
334 experimentally from the prototype. In the following subsections, two different sim-
335 ulations are presented. First, the bubbles behaviour is analysed when valves are
336 opened and the current changes. Secondly, processes of pressurization and opera-
337 tion are compared between simulations and real data. Also, in a previous work [19],
338 simulations with two step-perturbations can be seen. These simulations show the
339 response in the cell providing qualitative information that can be compared with
340 the actual evolution.

341 *3.1. Simulation of bubbles evolution*

342 The following simulation has been developed to analyse the bubbles behaviour in
343 the separation chamber as was described in Subsection 2.4.2. Figure 3 illustrates the
344 response of the model including the valve opening. No experimental measurement
345 exist for these variables. Left side shows the pressure and level in the separation
346 chamber. In the right side the molar flows inside the separation chamber can be
347 seen. The largest molar flows $\dot{n}_{H_2,3}$ and $\dot{n}_{H_2,11}$ can be read in the left axis while
348 molar flow $\dot{n}_{H_2,9}$ and bubble molar flow $\dot{n}_{H_2,b}$ are in the right axis. When the valve is
349 opened, on the left of the figure it can be seen that the level rises due to the sudden
350 change in pressure. Then, it quickly decreases due to the discharge of bubbles which
351 is observed on the right. Moreover, in Figure 4 there is a change of the electric
352 current. On the left, it can be seen that, due to the increase of the electric current

353 input, the slope of the saturation concentration rises due to the faster growth of
 354 the pressure. In turn, since there is more gas production, there are more bubbles in
 355 the system, which can be observed in the comparative zooms on the left and right
 356 between both lines. On the right, a peak in the bubbles molar flow can be seen
 357 due to the transient that is experienced until the flows in and out the separation
 358 chamber stabilize.
 359

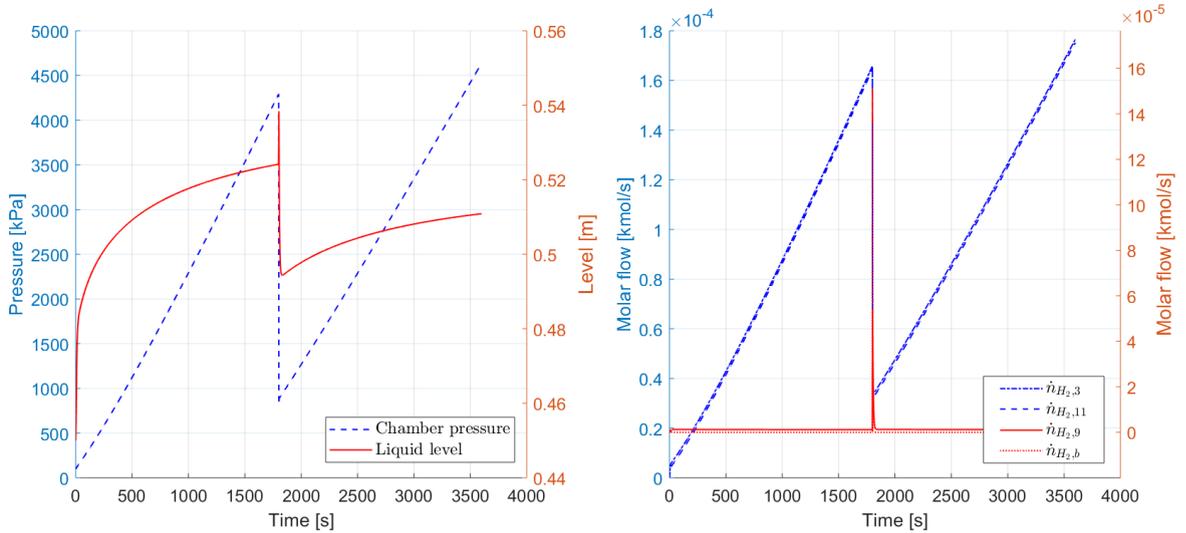


Figure 3: Model response in the H₂ separation chamber to a valve opening.

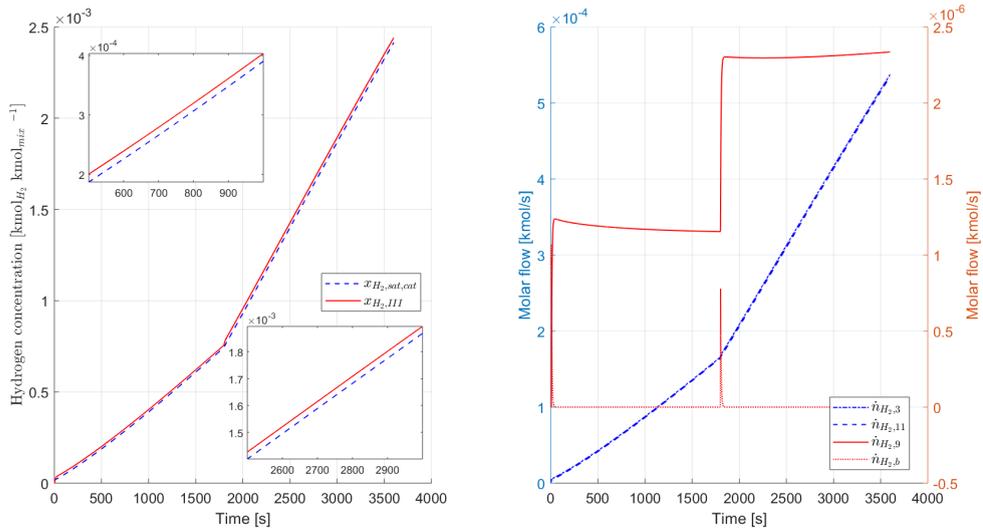


Figure 4: Model response in the H₂ separation chamber to an electric current input change.

360 3.2. Pressurization and operation tests

361 Two typical tests of electrolyzer operation have been considered: *i*) pressurization
 362 from 1000 to 2000 kPa and *ii*) normal operation at 1000 kPa. For both tests,

363 experimental measurements are available. In the first case, represented in Figure
 364 5, the valves are closed while the approximately linear growth of the pressure is
 365 observed. Meanwhile, the hydrogen level decreases and the oxygen level increases as
 366 the equalization line compensates the higher production of H_2 over O_2 . In this way
 367 it was possible to identify the curve of the level sensors and the Faraday efficiency.
 368 As it can be seen, the model response is quite close to the actual experimental points.
 369 This fact shows the model representation capabilities for this kind of test, similar to
 370 start-up or pressurization of the electrolyzer. The illustrated test was used for the
 371 model parameters identification. Afterwards, no more changes on parameter values
 372 were applied.

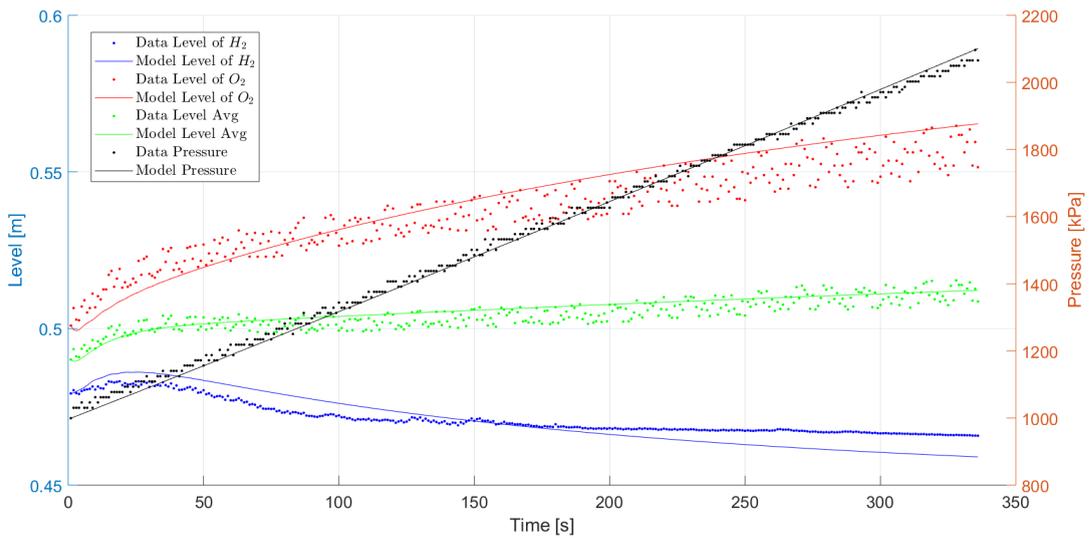


Figure 5: Comparison of pressurization between the real system (dotted line) and the model (solid line). In this case, the electrolyzer is operating with output valves closed.

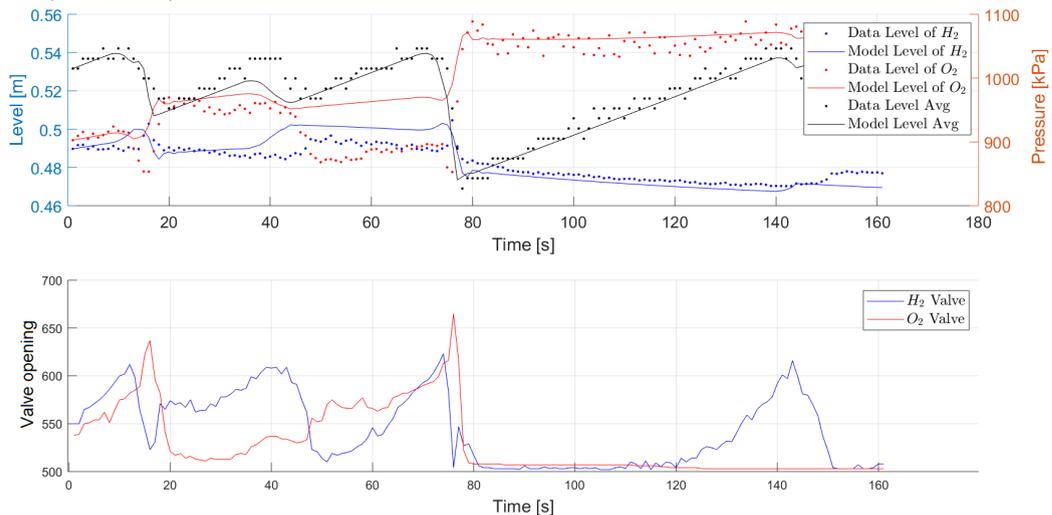


Figure 6: Upper figure: comparison of normal operation at 1000 kPa between the real system (dotted line) and the model response (solid line). In the lower figure it can be seen the opening valves, above $u_{min} = 600$ the valve is open.

373 On the other hand, the period of operation shown in Figure 6 has been char-

acterized by having openings and closures of the outlet valves that are controlled from the error in the desired working pressure and the level difference between both chambers. This original control has clear flaws as can be seen in the large depressurization that occurred starting from $t = 75$ s. When opening a valve, the pressure of the assembly decreases while the level in the corresponding chamber increases due to the depressurization of that side and the compensation through the equalization line. In this case, the errors obtained are greater than the case of pressurization due to inaccuracies in the acquisition of valve positions and the lack of precision in level measurements, as observed from $t = 40$ s to $t = 80$ s in the modeled levels. These features show that there is more room to obtain a better fitting of the model when facing rapid changes in the operating conditions. However, the model has an adequate representation of the electrolyzer behavior under these operative conditions. This fact, in addition to the poor performance of the current controller indicates the necessity of a model-based controller for this complex process. Finally, designing a smoother control of the valves opening will assure smaller differences between pressures at both sides of the membrane and, consequently, less diffusion through it.

4. Conclusions

In this paper, an alkaline self-pressurized electrolyzer prototype is described in order to develop a phenomenological based semi-physical model. This modelling methodology presents additional information on the physical and chemical phenomena that occur in this system. This work allows us to better understand the design and operation of the electrolyzer. In addition, it provides tools to conduct a deeper analysis, e.g., controllability, observability and identifiability. The proposed model is capable of representing the dynamical evolution of the level, pressure and all the concentrations in the system, which additionally provides a proper simulation tool. Further work is focused on the design of a model-based controller synthesis for this equipment. The design of optimal control strategies based on this model could improve the gas quality by reducing gas cross-contamination. Moreover, the production of H_2 and O_2 at higher pressures will be possible if their purities are assured. To the best of the authors' knowledge, there has been no development yet of a complete phenomenological model as the one presented here.

5. Declaration of competing interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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